



US009197091B2

(12) **United States Patent**
Kishiyama et al.

(10) **Patent No.:** **US 9,197,091 B2**
(45) **Date of Patent:** **Nov. 24, 2015**

(54) **CHARGE RATE OPTIMIZATION**

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(71) Applicant: **Tesla Motors, Inc.**, Palo Alto, CA (US)

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(72) Inventors: **Clay H. Kishiyama**, San Mateo, CA (US); **Kurt R. Kelty**, Palo Alto, CA (US)

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(73) Assignee: **Tesla Motors, Inc.**, Palo Alto, CA (US)

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(*) Notice: Subject to any disclaimer, the term of this patent is extended or adjusted under 35 U.S.C. 154(b) by 0 days.

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(21) Appl. No.: **14/605,043**

International Application No. PCT/US2013/040659, International Search Report dated Sep. 20, 2013, 1 pg.

(22) Filed: **Jan. 26, 2015**

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(65) **Prior Publication Data**

Primary Examiner — Thuan Do

US 2015/0137768 A1 May 21, 2015

(74) *Attorney, Agent, or Firm* — J. Richard Soderberg

Related U.S. Application Data

(62) Division of application No. 13/475,396, filed on May 18, 2012, now Pat. No. 8,963,494.

(51) **Int. Cl.**
H02J 7/00 (2006.01)
H02J 7/04 (2006.01)
G01R 31/36 (2006.01)

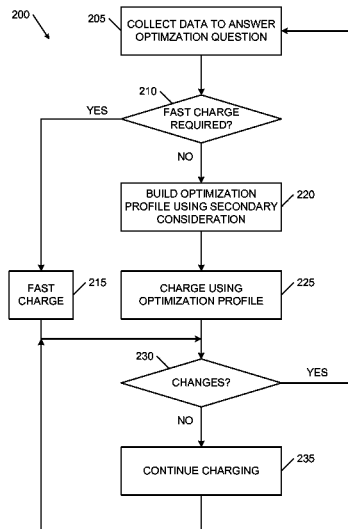
(52) **U.S. Cl.**
CPC **H02J 7/007** (2013.01); **G01R 31/3606** (2013.01); **G01R 31/3648** (2013.01); **H02J 7/0027** (2013.01); **H02J 7/041** (2013.01); **H02J 2007/0096** (2013.01); **Y02T 10/7055** (2013.01)

(58) **Field of Classification Search**
CPC H02J 7/0027
USPC 320/137
See application file for complete search history.

(57) **ABSTRACT**

An electric charging system for a battery pack of an electric vehicle, including a charging station electrically coupled to the battery pack, the charging station transferring charging energy to the battery pack at a maximum fast charge rate in a first operational mode and transferring charging energy to the battery pack at a slower charge rate in a second operational mode; a data collection system acquiring a set of data indicating a state of charge (SOC) of the battery pack and one or more desired charge optimization parameters; and a station control, responsive to the set of data and to the desired charge optimization parameters, automatically establishing a charging profile for the battery pack to assert a control signal and operate the charging station in the second operational mode whenever the charging station is able to transfer sufficient energy to the battery pack at the slower charge rate to meet an SOC target and a charge completion time target, otherwise asserting the control signal and operate the charging station in the first operational mode.

15 Claims, 2 Drawing Sheets



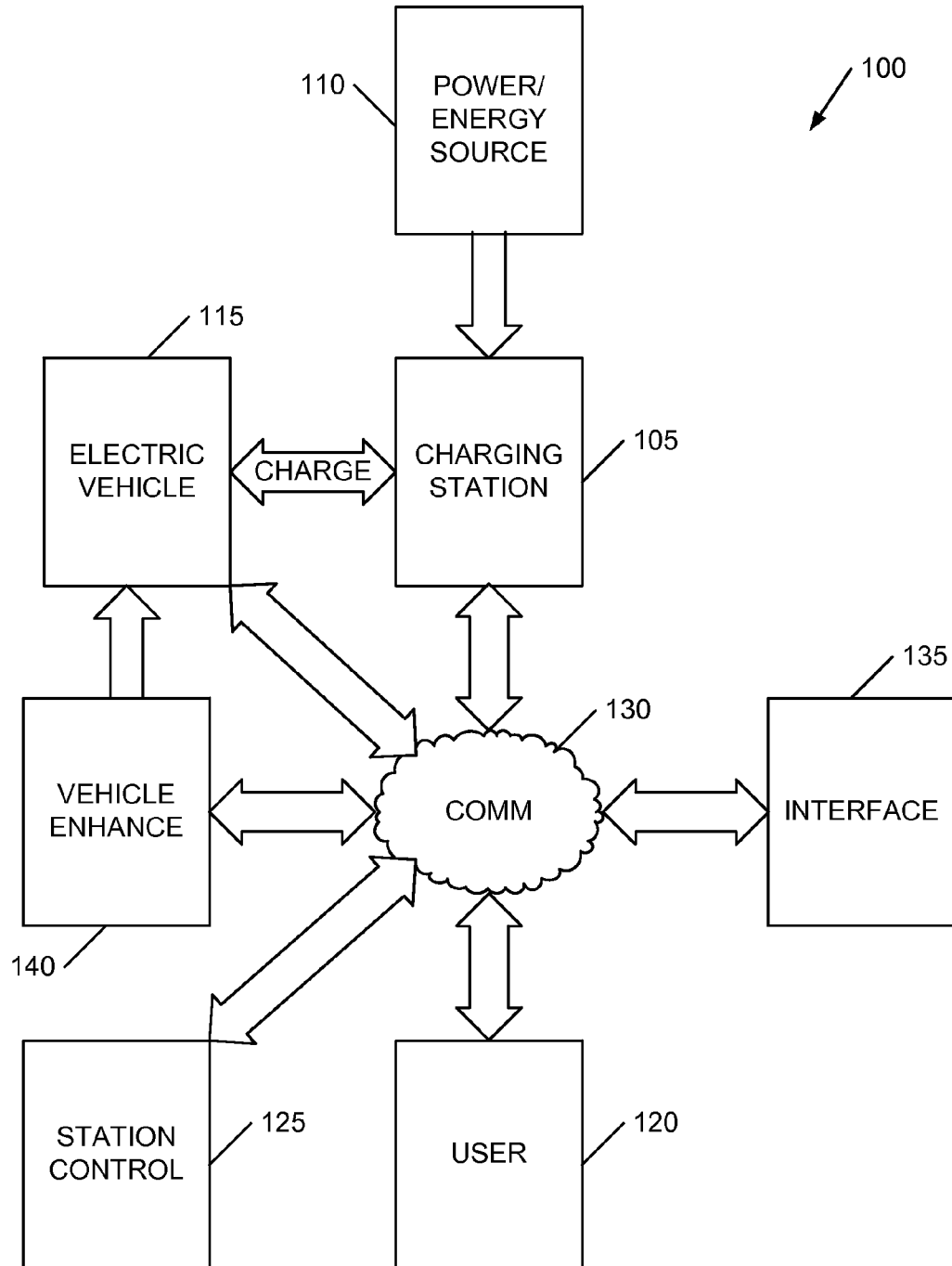


FIG. 1

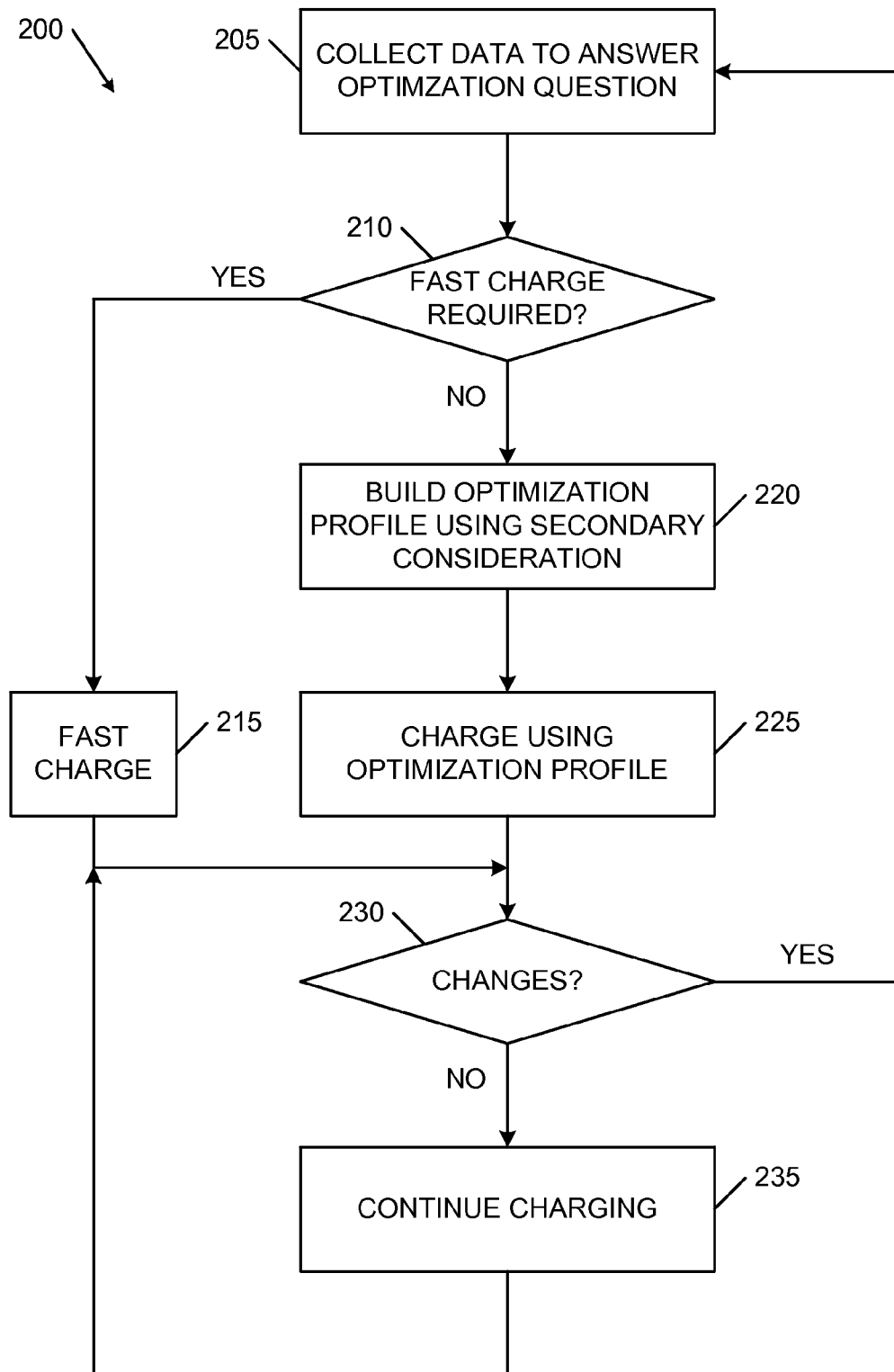


FIG. 2

CHARGE RATE OPTIMIZATION

The present application is a divisional of U.S. patent application Ser. No. 13/475,396, filed May 18, 2012, the disclosure of each of which is incorporated herein by reference.

BACKGROUND OF THE INVENTION

The present invention relates generally to charge rate optimization, and more specifically, but not exclusively, to implementation of a charge rate at less than a maximum fast rate based upon user requirements for optimization of secondary considerations of economy, battery life, or the like when primary considerations of SOC and charge completion time targets are not adversely impacted by a slower charge rate.

Charging high performance battery packs implicate many nuanced considerations and subtleties in order to maximize sometimes competing goals of maximum battery pack lifetime, performance, and availability. For user convenience, fast chargers have been designed and implemented for personal and public charging stations. These chargers are designed to quickly restore a user's access to their electric vehicle. This enhanced charging speed comes at a potential cost of degrading battery life.

For many electric vehicle (EV) users, recharging their EV as quickly as possible is considered very important, and these users select the fastest charging option whenever possible even when a slower charging option may be more economical, more efficient, and/or better for the battery pack. What is needed is a system and method providing fast charge optimization based upon user need.

BRIEF SUMMARY OF THE INVENTION

Disclosed is a system and method providing fast charge optimization based upon user need. Manually or automatically determined or inferred actual user need is used to optimize charging rate when the user does not otherwise require the full charging rate over the entire charging period (the maximum fast charge is always available).

The following summary of the invention is provided to facilitate an understanding of some of technical features related to fast charge optimization, and is not intended to be a full description of the present invention. A full appreciation of the various aspects of the invention can be gained by taking the entire specification, claims, drawings, and abstract as a whole. The present invention is applicable to other charging scenarios in addition public charging of electric.

An electric charging system for an energy storage system includes a charging station electrically coupled to the energy storage system, the charging station transferring charging energy to the energy storage system at a maximum fast charge rate in a first operational mode and transferring charging energy to the energy storage system at a slower charge rate in a second operational mode, the modes responsive to a control signal; a data collection system acquiring a set of data indicating a state of charge (SOC) of the energy storage system and one or more desired charge optimization parameters; and a station control, responsive to the set of data and to the desired charge optimization parameters, automatically establishing a charging profile for the energy storage system to assert the control signal and operate the charging station in the second operational mode whenever the charging station is able to transfer sufficient energy to the energy storage system at the slower charge rate to meet an SOC target and a charge completion time target, otherwise asserting the control signal and operate the charging station in the first operational mode.

A computer-implemented charging method for an energy storage system including a) collecting data to answer an optimization query designed to establish an SOC target and a charge completion time target for the energy storage system, a primary consideration for charging the energy storage system including satisfaction of the SOC target and the charge completion target; b) determining using a microprocessor system whether a satisfaction of the primary consideration requires a maximum fast charge rate from a charging station coupled to the energy storage system; c) charging the energy storage system at the maximum fast charge rate when required to attempt to satisfy the primary consideration; otherwise d) charging the energy storage system at a secondary charge rate slower than the fast charge rate to satisfy the primary consideration when satisfying the primary consideration does not require the maximum fast charge rate, the secondary charge rate responsive to one or more secondary considerations including one or more of an improved economical charging cycle and an improved lifetime for the energy storage system.

Other features, benefits, and advantages of the present invention will be apparent upon a review of the present disclosure, including the specification, drawings, and claims.

BRIEF DESCRIPTION OF THE DRAWINGS

The accompanying figures, in which like reference numerals refer to identical or functionally-similar elements throughout the separate views and which are incorporated in and form a part of the specification, further illustrate the present invention and, together with the detailed description of the invention, serve to explain the principles of the present invention.

FIG. 1 illustrates an enhanced charging station having user-needed optimization features; and

FIG. 2 illustrates a flowchart for an enhanced charging process.

DETAILED DESCRIPTION OF THE INVENTION

Embodiments of the present invention provide a system and method providing fast charge optimization based upon user need. The following description is presented to enable one of ordinary skill in the art to make and use the invention and is provided in the context of a patent application and its requirements.

Various modifications to the preferred embodiment and the generic principles and features described herein will be readily apparent to those skilled in the art. Thus, the present invention is not intended to be limited to the embodiment shown but is to be accorded the widest scope consistent with the principles and features described herein.

FIG. 1 illustrates an enhanced charging system 100 including an optimized fast charging station 105 having user-need optimization features. Fast charging station 105 supplies electrical energy for recharging energy storage systems (e.g., high-performance battery packs used in electric vehicles, plug-in hybrids electric-gasoline vehicles, semi-static and mobile electrical units, and the like). This electrical energy is converted and appropriately processed for desired electrical characteristics from an energy/power source 110 (e.g., electrical grid, network AC line power, battery source, or the like) that sets a maximum charge rate for charging station 105. The present invention is applicable to any charging station 105, whether it uses a constant power, constant current, constant

voltage, algorithmic charging curve, or other charging profile providing a range of charge rates and irrespective of the nature of power source **110**.

As noted above, charging station **105** may be used for many different systems and provide differing amounts of charging energy, whether it is a level 1, level 2, or level 3 charger, or other configuration not presently implemented, and the present invention may be adapted appropriately. To simplify the discussion and to aid in understanding aspects of the invention, a scenario is described in which charging station **105** includes a level 3 fast charger using electrical grid energy for power source **110** to charge an electric vehicle **115**.

Enhanced charging system **100** includes a station control **125** which oversees the charging and implements appropriate optimization profiles based upon actual needs of user **120**. A communications network **130** is shown interconnecting selected components of enhanced charging system **100**. Communications network **130** may be implemented in a wired mode, a wireless mode, or a combination of wired and wireless modes. There may be multiple different implementations of wired and wireless technologies all employed by enhanced charging system **100**, some of which are further explained below. Not all aspects of enhanced charging system **100** will include the same components or provide the same interconnections. Information and data flows between the interconnected selected components is appropriate to the degree and nature of the optimizations desired and implemented.

Enhanced charging system **100** additionally includes a user interface **135** and a generic function referred to herein as vehicle enhancement **140**. User interface **135** may be any appropriate input/output system enabling user **120** to either directly enter charge optimization data, a fast charging profile, or other explicit or inferred data from which an optimized charging profile for user **120** may be selected or constructed. User interface **135** may be integrated into and/or distributed over one or more of the other components of enhanced charging system **100**. Vehicle enhancement **140** includes features and systems that may be used in the building and implementation of a desired optimization profile.

For example, for some cell chemistries used in the energy storage system of certain high-performance electric vehicles **115**, frequent and extended uses of fast charging may adversely impact useful lifetime performance of the energy storage system. For some of these cell chemistries and charging implementations, some vehicle enhancement (e.g., environmental control of a system or component) of electric vehicle **115** will help counter some of the adverse effects of fast charging. One such environmental control is to ensure that the energy storage system is at an optimum temperature before initiation of the optimized charging profile being implemented. In such cases vehicle enhancement **140** includes a temperature control (typically a warmer) for the battery pack serving as the propulsion energy storage system of electric vehicle **115**. Other implementations may employ alternative or additional vehicle enhancement systems appropriate for those applications and design considerations.

Station control **125** collects available data from components of enhanced charging system **100** to establish an optimized charging profile that transfers charging energy/power from charging station **105** to electric vehicle **115**. This optimized charging profile may be dynamic or static and it may be explicitly set by user **120** (e.g., using user interface **135**) or inferred from other available data. For the preferred implementation, the optimized charging profile primarily ensures that user **120** meets their needs for use of electric vehicle **115**. Secondly other considerations may be optimized as long as these primary needs are satisfied.

The primary consideration is set by station control **125** determining when user **120** needs electric vehicle **115** to be available and what is the range requirement for electric vehicle **115** when user **120** expects to use electric vehicle **115**. There are many different ways station control **125** may establish or infer answers to these questions, the answers being used to build the charge optimization profile.

Typically, the answer to the optimization question to user **120** of "when do you need it and how far do you need to go?" is "it is needed as soon as possible and I need to go as far as possible." This may be expressed in such general terms or in explicit state of charge (SOC) terms such as 80 miles range in one hour from now. In these cases, charging station **105** provides maximum available fast charge rate to meet the primary need of user **120**. However in other cases, the answer to the optimization question is something else and in these instances enhanced charging system **100** offers many advantages without interfering with satisfaction of primary considerations in the typical case.

In some cases, user **120** may not be aware or cognizant that less than a maximum fast charge will satisfy their current optimization question. The user may know that they need to be in City X three hours from now, but not realize that the necessary SOC for that range could be achieved with something other than a maximum fast charge. For situations when a "medium charge rate" scenario produces a valid charging profile that meets the user's primary needs, enhanced charging system **100** is then able to implement the charging profile optimized to include secondary considerations. These secondary considerations may be established by user **120**, set by an owner/operator of charging station **105**, or some combination. Some representative secondary considerations include a battery life conservation mode, an economical mode, a charger queue status (e.g., whether other customers are waiting to use the charger), a charger status, or other modes. Enabling station control **125** to factor in secondary considerations provides options that would not otherwise be available.

Enhanced charging system **100** is more intelligent and uses available resources more optimally. For example, when user **120** requests (explicitly or implicitly) 80% SOC two hours from the initiation of charging, station control **125** determines, for this particular charging use, an optimal combination of vehicle enhancement (e.g., pre-heating of the battery pack) and lower charge rate to meet the user primary need. This eliminates/minimizes any risk of possible battery life degradation due to this charging cycle. Alternatively, when the secondary consideration is a more economical mode, station control **125** could opt-out of using energy for battery pack pre-heating.

In some scenarios, it is possible that user **120** could be charged based upon some tiered pricing structure for use of high-performance charging (e.g., fee based upon charging measured in miles/minute or kWh/minute or the like). For charging scenarios where user **120** does not require the highest-priced charging rate, automatic use of a lower priced, slower charge rate advantages user **120**, particularly for an economical mode secondary consideration. Implementations of the present invention may be adapted for different sets of secondary considerations.

The more data that is available to station control **125**, the better enhanced charging system **100** is able to define and implement an appropriate optimization charging profile. Preferably station control **125** takes into account how much charge energy is currently stored in electric vehicle **115** and understands other charging parameters of enhanced charging system **100** to be able to estimate charge times and expected

SOC levels accurately in order to meet the primary needs of user **120**. This data may be made available from on-vehicle sensors, on-vehicle management systems, or the like.

Station control **125** collects any available necessary or desirable data using communications network **130** to access charging station **105**, electric vehicle **115**, user **120**, and/or user interface **135**. Station control **125** may, in some implementations, not only obtain key charging parameters (e.g., current SOC) from electric vehicle **115**, but may access on-board or cloud-based electronic trip planning/navigation systems to automatically help establish answers to the optimization question (e.g., how far away is the next stop for user **120** and is there a scheduled time for departure/arrival). Station control **125** has access to the available data to formulate many different questions/responses that explicitly define, or allow intelligent inference of, an optimized charging profile that meets desired primary and selected secondary considerations.

The optimized charging profile may be static, dynamic, or some combination. A static profile is one that is set at the initiation of the charging cycle. It will stop when completed, or it may be interrupted, such as to terminate charging early or to redefine the charging profile. Enhanced charging system **100** enables dynamic charging profiles to be used as well. For example, user **120** may communicate with station control **125** periodically using communications network **130** (e.g., user **120** may employ a portable electronic device (e.g., smartphone or the like) operating a software process that communicates wirelessly with station control **125** and/or electric vehicle **115**). Changes to the optimization question (e.g., lunch is running longer than anticipated and more time is available for charging or the destination is changed so less range is required) result in automatic adjustments to the optimization profile when communicated to station control **125**, such as by entering updated data from the portable electronic device carried by user **120**.

In some cases charging station **105** may be able to provide variable rate charging to multiple electric vehicles at the same time. Charging station **105** would be able to dynamically allocate different charging rates to different electric vehicles based upon an aggregation of priority and optimization questions of several users at one time. In some cases charging station **105** would not be able to provide all users with full fast charging at the same time and enhanced charging system **100** would dynamically apportion charging energy transfer rates among the several electric vehicles.

Enhanced charging system **100** offers additional options to the users of the several electric vehicles and to the owner/operator of charging station **105**. A simple priority system would have a first electric vehicle (vehicle A) arriving at charging station **105** first receive priority over a second electric vehicle (vehicle B) arriving later. However based upon optimization questions, it may be that vehicle B has need of a full fast charge and vehicle A could use a medium charge and still meet desired SOC and departure targets for both users. Enhanced charging system **100** is able to reallocate resources of charging station **105** to meet both user needs.

There are other options as well. In the case that all needs of all concurrent users of charging station **105** cannot be met, station control **125** may issue offers to first-in-time higher priority users requesting changes to their travel plans (e.g., delay departure by some predetermined time) in exchange for appropriate compensation. Station control **125** is able to intelligently make offers as it understands all current charging expectations and scheduled charge completion times. For example, user A may be offered a discount on her charging costs if she agrees to delay her departure 15 minutes to

accommodate user B's need for a maximum fast charge. When agreed to, the users are notified of the new charging schedules, with both users satisfied of the outcome. In some implementations, concurrent users of charging station **105** may participate in a real-time auction for charging rate in cases where demand exceeds capacity. Thus enhanced charging system **100** may establish a dynamic price for different tiers of charging speed to accommodate users with urgent needs.

In some cases, it may meet overall optimization goals for charging station **105** to consider that a newer arrival may already have the battery pack at or near an optimum temperature for charging. Giving this user charging priority may help meet other implemented secondary considerations of enhanced charging system **100**. This may be advantageous as an earlier user's requirement for a pre-heating phase is not affected by delaying initiation of charging and thus will consume the same amount of energy for warming and charging irrespective of whether charging is performed "now" as opposed to "later." As long as the user's primary needs are otherwise met, changing charging order or priority does not adversely impact the earlier user. In this scenario the overall energy used is less when considering energy consumption of both drivers than would be the case of charging performed based strictly on arrival order.

FIG. 2 illustrates a flowchart for an enhanced charging process **200**, such as may be implemented by enhanced charging system **100** shown in FIG. 1. Process **200** includes steps **205-235** and begins at step **205** to collect data to answer some version of the optimization question to the user: "When do you need your electric vehicle to be ready and how far do you need to go?" Process **200** receives data from the electric vehicle and/or the user to explicitly answer this question, or may infer the answer from other available data, and sets this as the primary consideration. Based upon the collected data, process **200** next at step **210** establishes an answer to a first question of whether a maximum/fast charge is required to best meet the primary consideration. When the answer to that question is "YES" process **200** branches to step **215** to initiate the required fast charge. When the answer to the question of step **210** is "NO" then process **200** branches to step **220** to build an optimization profile that includes one or more secondary considerations. These secondary considerations may include an "economical" mode or a "best battery life" mode, a combination of these modes or some mode altogether different. The mode may be set or influenced by the user or owner/operator of the charging station. After the optimization profile is built at step **220**, process **200** advances to step **225** to initiate charging using the optimization profile which is likely to be, but not necessarily, different from the maximum fast charge of step **215**.

After both step **215** and step **225**, process **200** makes a second test at step **230** to determine whether there have been any changes that could affect the charging rate currently being applied (i.e., a change to the primary or secondary considerations used by process **200**). These changes may be explicit changes or may be implicit in other factors affecting enhanced charging system **100**. Explicit changes include an express change to departure time or destination that is communicated to station control **125**. Implicit changes include secondary factors that implicate changes to the departure time or destination, affect charge rate, and/or affect vehicle enhancement. For example, before charging is actually initiated using an existing optimization profile, temperature data currently indicates that there are now benefits to pre-heating the energy storage system when there had been no previous advantage to pre-heating during a previous test (e.g., the

energy storage system has cooled). When there are no changes at step 230, process 200 implements step 235 and continues charging as determined by step 215 or step 225. Process 200 continues to loop from step 235 to the test at step 230 while charging in case important changes are made or detected.

When the test at step 230 indicates that there are changes that could affect the answer to the optimization question, process 200 returns to step 205 to collect new data as necessary or appropriate. Process 200 continues until charging is terminated.

The system and methods above has been described in general terms as an aid to understanding details of preferred embodiments of the present invention. In the description herein, numerous specific details are provided, such as examples of components and/or methods, to provide a thorough understanding of embodiments of the present invention. It is anticipated that many implementations of the present invention include fast level 3 chargers for electric vehicles, such as incorporated into public charging stations. The present invention may be implemented in other contexts as well. One of the many advantages of the disclosed implementations of the present invention is that the user is not always tasked with understanding the many nuances and most current subtleties in implementing effective charging profiles to meet secondary considerations. As noted, there are nuances to building and implementing an effective charging profile to optimally enhancing battery life for any particular energy storage system. By using the systems and methods disclosed herein, the user does not need to learn and understand these evolving nuances. The user may be goal focused, and the systems and methods may optimally implement the charging profile(s) that best meet those goals. As the nuances evolve, the systems and methods are easily upgraded to implement the appropriate requirements, all without detailed involvement from the users. One or more components of the system and method are implemented using microprocessors executing instructions accessed from memory, these instructions available in software or firmware.

Some features and benefits of the present invention are realized in such modes and are not required in every case. One skilled in the relevant art will recognize, however, that an embodiment of the invention can be practiced without one or more of the specific details, or with other apparatus, systems, assemblies, methods, components, materials, parts, and/or the like. In other instances, well-known structures, materials, or operations are not specifically shown or described in detail to avoid obscuring aspects of embodiments of the present invention.

Reference throughout this specification to “one embodiment”, “an embodiment”, or “a specific embodiment” means that a particular feature, structure, or characteristic described in connection with the embodiment is included in at least one embodiment of the present invention and not necessarily in all embodiments. Thus, respective appearances of the phrases “in one embodiment”, “in an embodiment”, or “in a specific embodiment” in various places throughout this specification are not necessarily referring to the same embodiment. Furthermore, the particular features, structures, or characteristics of any specific embodiment of the present invention may be combined in any suitable manner with one or more other embodiments. It is to be understood that other variations and modifications of the embodiments of the present invention described and illustrated herein are possible in light of the teachings herein and are to be considered as part of the spirit and scope of the present invention.

It will also be appreciated that one or more of the elements depicted in the drawings/figures can also be implemented in a more separated or integrated manner, or even removed or rendered as inoperable in certain cases, as is useful in accordance with a particular application.

Additionally, any signal arrows in the drawings/Figures should be considered only as exemplary, and not limiting, unless otherwise specifically noted. Furthermore, the term “or” as used herein is generally intended to mean “and/or” unless otherwise indicated. Combinations of components or steps will also be considered as being noted, where terminology is foreseen as rendering the ability to separate or combine is unclear.

As used in the description herein and throughout the claims that follow, “a”, “an”, and “the” includes plural references unless the context clearly dictates otherwise. Also, as used in the description herein and throughout the claims that follow, the meaning of “in” includes “in” and “on” unless the context clearly dictates otherwise.

The foregoing description of illustrated embodiments of the present invention, including what is described in the Abstract, is not intended to be exhaustive or to limit the invention to the precise forms disclosed herein. While specific embodiments of, and examples for, the invention are described herein for illustrative purposes only, various equivalent modifications are possible within the spirit and scope of the present invention, as those skilled in the relevant art will recognize and appreciate. As indicated, these modifications may be made to the present invention in light of the foregoing description of illustrated embodiments of the present invention and are to be included within the spirit and scope of the present invention.

Thus, while the present invention has been described herein with reference to particular embodiments thereof, a latitude of modification, various changes and substitutions are intended in the foregoing disclosures, and it will be appreciated that in some instances some features of embodiments of the invention will be employed without a corresponding use of other features without departing from the scope and spirit of the invention as set forth. Therefore, many modifications may be made to adapt a particular situation or material to the essential scope and spirit of the present invention. It is intended that the invention not be limited to the particular terms used in following claims and/or to the particular embodiment disclosed as the best mode contemplated for carrying out this invention, but that the invention will include any and all embodiments and equivalents falling within the scope of the appended claims. Thus, the scope of the invention is to be determined solely by the appended claims.

What is claimed as new and desired to be protected by Letters Patent of the United States is:

1. A computer-implemented charging method for an energy storage system, the method comprising:

- a) collecting data to answer an optimization query designed to establish an SOC target and a charge completion target for the energy storage system, a primary consideration for charging the energy storage system including satisfaction of said SOC target and said charge completion target;
- b) determining using a microprocessor system whether a satisfaction of said primary consideration requires a maximum fast charge rate from a charging station coupled to the energy storage system;
- c) charging the energy storage system at said maximum fast charge rate when required to attempt to satisfy said primary consideration; otherwise

9

- d) charging the energy storage system at a secondary charge rate slower than said maximum fast charge rate to satisfy said primary consideration when satisfying said primary consideration does not require said maximum fast charge rate, said secondary charge rate responsive to one or more secondary considerations including one or more of an improved economical charging cycle and an improved lifetime for the energy storage system.
2. The charging method of claim 1 wherein collecting said data includes:
- a1) accessing a current SOC from the energy storage system; and
 - a2) accessing a current charging availability status of the charging station.
3. The charging method of claim 2 wherein collecting said data further includes one or more of:
- a3) accessing user data associated with trip planning/navigation;
 - a4) accessing user data wirelessly communicated by a user from a portable electronic device that directly or indirectly implicates said SOC target; and
 - a5) accessing user data wirelessly communicated by the user from a portable electronic device that directly or indirectly implicates said charge completion target.
4. The charging method of claim 1 further comprising:
- e) monitoring periodically said collected data for a first indication of a change to said primary consideration, and
 - f) repeating a)-d) whenever said first indication could result in said change to said primary consideration.
5. The charging method of claim 4 further comprising:
- g) monitoring periodically said collected data for a second indication of a change to said secondary consideration, and
 - h) repeating a)-f) whenever said second indication could result in said change to said secondary consideration.
6. The charging method of claim 1 wherein the energy storage system provides propulsion energy for an electric propulsion motor of a vehicle.
7. The charging method of claim 6 wherein said vehicle provides the data from which said charge completion target is automatically established.
8. The charging method of claim 7 wherein said vehicle includes a navigation system including a set of data identify-

10

ing a future travel itinerary, and wherein said charge completion target is automatically established also based on said future travel itinerary.

9. The charging method of claim 1 wherein a plurality of different charging profiles are each capable of meeting said charge completion target during a charging session, the method further comprising selecting a particular one charging profile from said plurality of charging profiles based upon the optimization query.

10. The charging method of claim 9 wherein said optimization query includes a cost minimization option that minimizes a cost for transferring energy to meet said charge completion target during said charging session.

11. The charging method of claim 10 wherein a vehicle enhancement system improves a charging-related parameter of the energy storage system when implemented, said vehicle enhancement system incompatible with providing a desired SOC level for the energy storage system in a shortest period, the method further comprising inhibiting an actuation of said vehicle enhancement system when charging at said maximum fast charge rate and enabling said actuation of said vehicle enhancement system when charging at said secondary charge rate.

12. The charging method of claim 11 further comprising disabling said vehicle enhancement system also when said cost minimization option is active.

13. The charging method of claim 1 wherein said optimization query includes a battery life option that minimizes a battery life degradation responsive to transferring energy to meet said charge completion target during a charging session.

14. The charging method of claim 1 further comprising, responsive to said collected data, detecting a change to said charge completion target and switching the charging from being performed at one of the maximum fast charge rate and the secondary charge rate to being performed at another of them.

15. The charging method of claim 1 wherein the one or more secondary considerations includes optimized economical charging of the energy storage system and optimized battery life for the energy storage system.

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